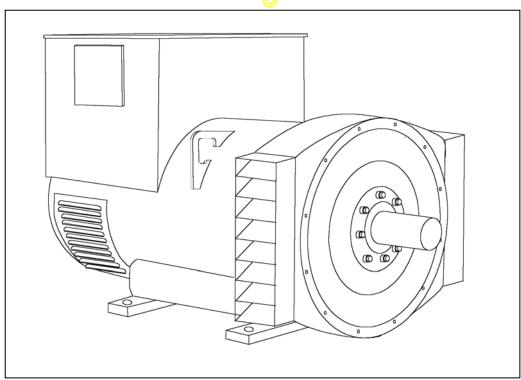
STAMFORD

HCM534D - Winding 311

Technical Data Sheet



STAMFORD

HCM534D

SPECIFICATIONS & OPTIONS

STANDARDS

Marine generators may be certified to Lloyds, DnV, Bureau Veritas, ABS, Germanischer-Lloyd or RINA. Other standards and certifications can be considered on request.

VOLTAGE REGULATORS

MX341 AVR - STANDARD

This sophisticated Automatic Voltage Regulator (AVR) is incorporated into the Stamford Permanent Magnet Generator (PMG) control system, and is standard on marine generators of this type.

The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

An engine relief load acceptance feature can enable full-load to be applied to the generator in a single step.

If three-phase sensing is required with the PMG system the MX321 AVR must be used.

We recommend three-phase sensing for applications with greatly unbalanced or highly non-linear loads.

MX321 AVR

The most sophisticated of all our AVRs combines all the features of the MX341 with, additionally, three-phase rms sensing, for improved regulation and performance.

Over voltage protection is built-in and short circuit current

level adjustments is an optional facility.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted on a cover at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%

DE RATES

All values tabulated on page 8 are subject to the following reductions

5% when air inlet filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level.

3% for every 5°C by which the operational ambient temperature exceeds 50°C.

Note: Requirement for operating in an ambient exceeding 60°C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.



HCM534D

WINDING 311

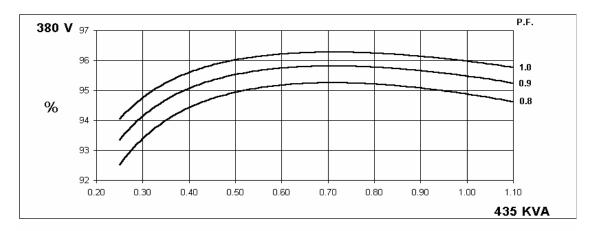
CONTROL SYSTEM	CONTROL SYSTEM SEPARATELY EXCITED BY P.M.G.									
A.V.R.	MX321 MX341									
VOLTAGE REGULATION										
	± 0.5 % ± 1.0 % With 4% ENGINE GOVERNING									
SUSTAINED SHORT CIRCUIT REFER TO SHORT CIRCUIT DECREMENT CURVES (page 7)										
INSULATION SYSTEM	CLASS H									
PROTECTION		IP23								
RATED POWER FACTOR	0.8									
STATOR WINDING	DOUBLE LAYER LAP									
WINDING PITCH	TWO THIRDS									
WINDING LEADS	12									
STATOR WDG. RESISTANCE		0.0049 O	hms PER Pl			STAR CON	INFCTFD			
ROTOR WDG. RESISTANCE		0.00.00		1.77 Ohm						
				17 Ohms						
EXCITER STATOR RESISTANCE			0.000			2000				
EXCITER ROTOR RESISTANCE				Ohms PER						
R.F.I. SUPPRESSION	BS EN 6	1000-6-2 & 1	BS EN 6100	0-6-4,VDE (875G, VDE	0875N. refe	er to factory	for others		
WAVEFORM DISTORTION	N	O LOAD < 1	1.5 <mark>% N</mark> ON-I	DISTORTIN	G BALANCE	ED LINEAR	LOAD < 5.0°	%		
MAXIMUM OVERSPEED				2250 F	Rev/Min					
BEARING DRIVE END				BALL. 62	220 (ISO)					
BEARING NON-DRIVE END			70	BALL. 63	314 (ISO)					
		1 BEARING 2 BEARING								
WEIGHT COMP. GENERATOR	1393 kg 1395 kg									
WEIGHT WOUND STATOR		657	7 kg			657	7 kg			
WEIGHT WOUND ROTOR	563 kg 535 kg									
WR2 INERTIA	8.0068 kgm ² 7.7289 kgm ²									
SHIPPING WEIGHTS in a crate										
	1395kg 1395kg									
PACKING CRATE SIZE	166 x 87 x 124(cm) 166 x 87 x 124(cm)									
	50 Hz									
TELEPHONE INTERFERENCE			<2%		TIF<50					
COOLING AIR		1.035 m³/se	ec 2202 cfm		1.312 m³/sec 2780 cfm					
VOLTAGE SERIES STAR	380/220	400/231	415/2 40	440/254	416/240	440/254	460/266	480/277		
VOLTAGE PARALLEL STAR	190/110	200/115	208/1 20	220/127	208/120	220/127	230/133	240/138		
VOLTAGE SERIES DELTA	220/110	230/115	<mark>240/1</mark> 20	254/127	240/120	254/127	266/133	277/138		
kVA BASE RATING FOR REACTANCE VALUES	435	435	435	435	500	520	545	570		
Xd DIR. AXIS SYNCHRONOUS	2.63	2.37	2.20	1.96	3.06	2.85	2.73	2.62		
X'd DIR. AXIS TRANSIENT	0.14	0.12	0.11	0.10	0.15	0.14	0.13	0.12		
X"d DIR. AXIS SUBTRANSIENT	0.10	0.09	0.08	0.07	0.10	0.10	0.10	0.09		
Xq QUAD. AXIS REACTANCE	2.16	1.95	1.81	1.61	2.50	2.32	2.22	2.13		
X"q QUAD. AXIS SUBTRANSIENT	0.23	0.22	0.20	0.17	0.27	0.25	0.24	0.23		
XL LEAKAGE REACTANCE	0.04	0.03	0.03	0.03	0.05	0.05	0.04	0.04		
X2 NEGATIVE SEQUENCE X0 ZERO SEQUENCE	0.17	0.15 0.08	0.14	0.12	0.19	0.18	0.17 0.08	0.17		
REACTANCES ARE SATURA										
T'd TRANSIENT TIME CONST.	0.08s									
T''d SUB-TRANSTIME CONST.	0.012s									
T'do O.C. FIELD TIME CONST.	2.2s									
Ta ARMATURE TIME CONST.	0.018s									
SHORT CIRCUIT RATIO	1/Xd									

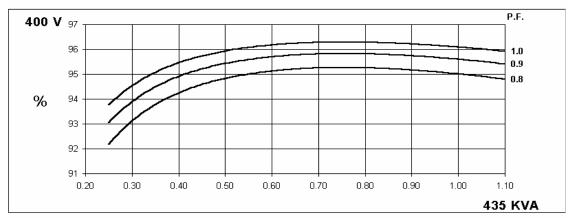
50 Hz

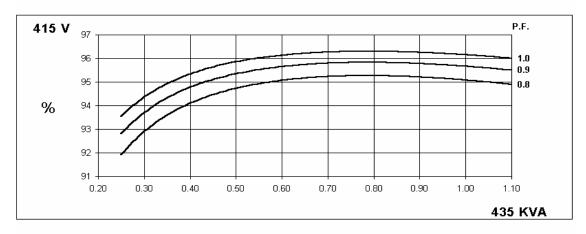
HCM534D Winding 311

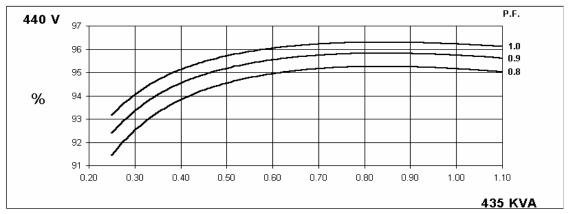
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THREE PHASE EFFICIENCY CURVES







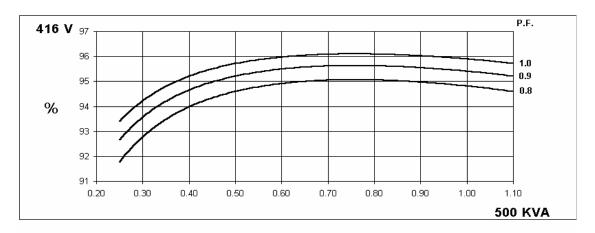


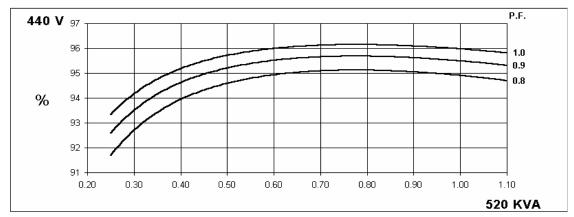
60 Hz

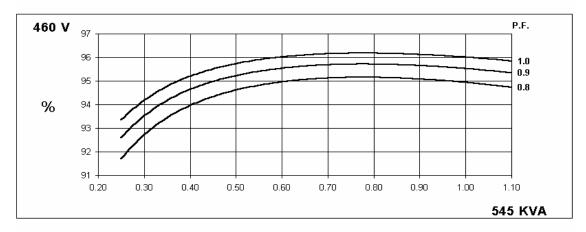
HCM534D Winding 311

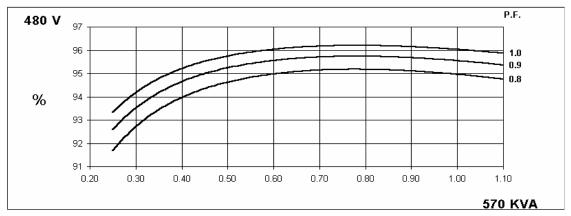
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THREE PHASE EFFICIENCY CURVES





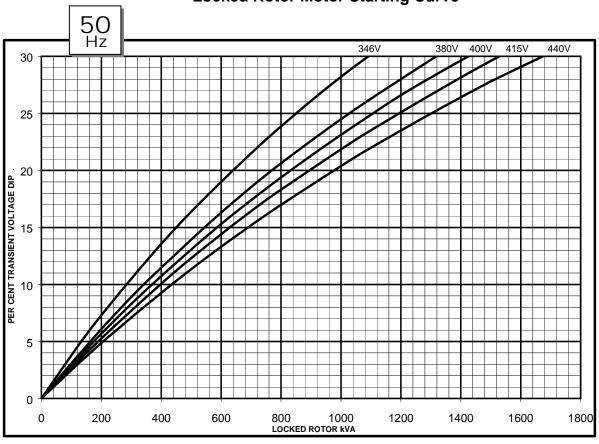


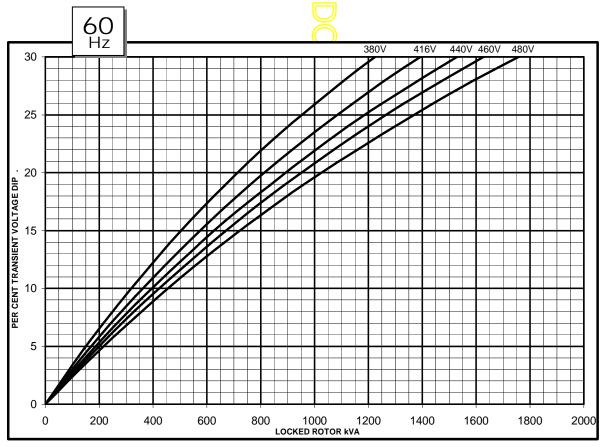




HCM534D Winding 311

Locked Rotor Motor Starting Curve

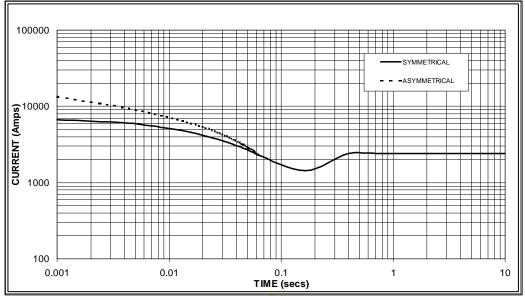






Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.

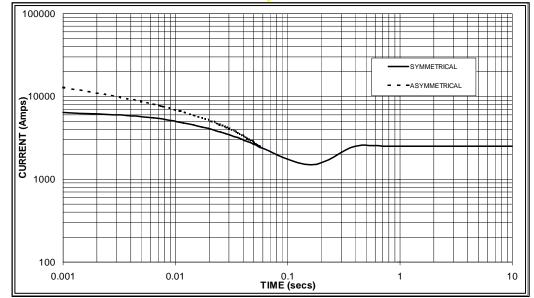




Sustained Short Circuit = 2,400 Amps







Sustained Short Circuit = 2,500 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz				
Voltage	Factor	Voltage	Factor			
380v	X 1.00	416v	X 1.00			
400v	X 1.06	440v	X 1.06			
415v	X 1.09	460v	X 1.12			
440v	X 1.12	480v	X 1.20			

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

Curves are drawn for Star (Wye) connected machines. For other connection the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732 Note 3



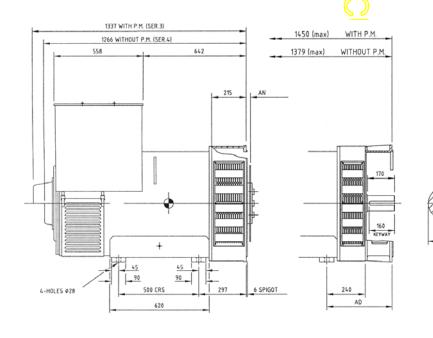
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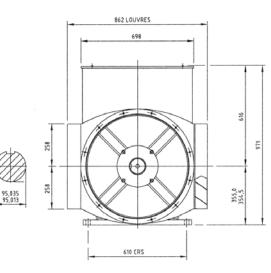
Winding 311 / 0.8 Power Factor

RATINGS

		Class - Temp Rise	С	ont. E -	65/50°	С	С	ont. B -	70/50°	С	С	ont. F -	90/50°	С	Co	ont. H -	110/50	°C
Ī	50	Series Star (V)	380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
		Parallel Star (V)	190	200	208	220	190	200	208	220	190	200	208	220	190	200	208	220
	Hz	Series Delta (V)	220	230	240	254	220	230	240	254	220	230	240	254	220	230	240	254
ľ		kVA	340	345	360	360	355	365	375	375	405	415	430	430	435	435	435	435
		kW	272	276	288	288	284	292	300	300	324	332	344	344	348	348	348	348
		Efficiency (%)	95.2	95.3	95.3	95.3	95.2	95.2	95.2	95.3	95.0	95.1	95.1	95.2	94.9	95.0	95.1	95.2
		kW Input	286	290	302	302	298	307	315	315	341	349	362	361	367	366	366	366
_			-															
	60	Series Star (V)	416	440	460	480	416	440	460	480	416	440	460	480	416	440	460	480
	Hz	Parallel Star (V)	208	220	230	240	208	220	230	240	208	220	230	240	208	220	230	240
	1 12	Delta (V)	240	254	266	277	240	254	266	277	240	254	266	277	240	254	266	277
		kVA	385	400	420	445	405	425	445	465	463	488	506	531	500	520	545	570
		kW	308	320	336	356	324	340	356	372	370	390	405	425	400	416	436	456
		Efficiency (%)	95.1	95.1	95.2	95.2	95.0	95.1	95.1	95.2	94.9	95.0	95.1	95.1	94.8	94.9	94.9	95.0
		kW Input	324	336	353	374	341	358) 374	391	390	411	426	447	422	438	459	480

DIMENSIONS





COUPLING DISC	AN
SAE 14	25,4
SAE 18	15,87
SAE 21	0

ADAPTOR	AD.
SAE 00	410
SAE 0	410
SAE 1/2	390
SAE 1	390

APPROVED DOCUMENT

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