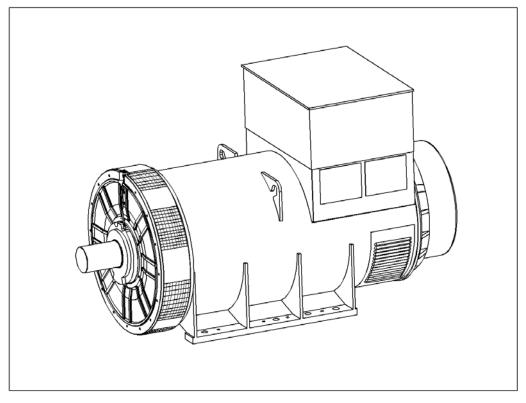


PM734G - Technical Data Sheet



# **PM734G** SPECIFICATIONS & OPTIONS



## **STANDARDS**

Marine generators may be certified to Lloyds, DnV, Bureau Veritas, ABS, Germanischer-Lloyd or RINA. Other standards and certifications can be considered on request.

## DESCRIPTION

The STAMFORD PM range of synchronous ac generators are brushless with a rotating field. They are separately excited by the STAMFORD Permanent Magnet Generator (PMG). This is a shaft mounted, high frequency, pilot exciter which provides a constant supply of clean power via the Automatic Voltage Regulator (AVR) to the main exciter. The main exciter output is fed to the main rotor, through a full wave bridge rectifier, protected by surge suppression.

#### **VOLTAGE REGULATORS**

The PM range generators, complete with PMG, are available with one of two AVRs. Each AVR has soft start voltage build up and built in protection against sustained over-excitation, which will de-excite the generator after a minimum of 8 seconds.

Underspeed protection (UFRO) is also provided on both AVRs. The UFRO will reduce the generator output voltage proportional to the speed of the generator below a presettable level.

The **MX341 AVR** is two phase sensed with a voltage regulation of  $\pm 1$  %. (see the note on regulation).

The **MX321 AVR** is 3 phase rms sensed with a voltage regulation of 0.5% rms (see the note on regulation). The UFRO circuit has adjustable slope and dwell for controlled recovery from step loads. An over voltage protection circuit will shutdown the output device of the AVR, it can also trip an optional excitation circuit breaker if required. As an option, short circuit current limiting is available with the addition of current transformers.

Newage may use a third AVR, the MA330, under certain circumstances.

The **MA330 AVR** has 3 phase rms sensing, it has similar performance to the MX321. It is a Pulse Width Modulated AVR with a higher output power under short circuit conditions.

All of the above AVRs require a generator mounted current transformer to provide quadrature droop characteristics for load sharing during parallel operation. Provision is also made for the connection of the STAMFORD power factor controller, for embedded applications, and a remote voltage trimmer.

## WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low levels of voltage waveform distortion.

## **TERMINALS & TERMINAL BOX**

Standard generators feature a main stator with 6 ends brought out to the terminals, which are mounted on the frame at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

#### SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

## INSULATION/IMPREGNATION

The insulation system is class 'H', and meets the requirements of UL1446.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

## QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

#### NOTE ON REGULATION

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

Note: Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing is typical of the product range.



# WINDING 312

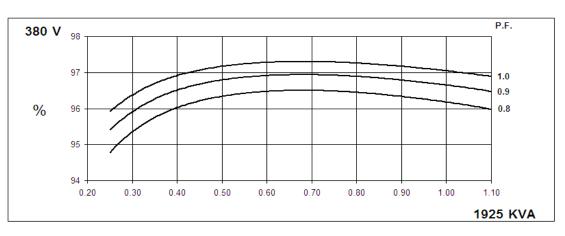
CONTROL SYSTEM	SEPARATEI	LY EXCITED	BY P.M.G.	T									
A.V.R.	MX341	MX321	MA330										
VOLTAGE REGULATION	± 1%	± 0.5 %	± 0.5 %	With 4% EN	GINE GOVER	RNING							
SUSTAINED SHORT CIRCUIT	REFER TO S	SHORT CIRC	UIT DECRE	MENT CURVE	ES (page 7)								
INSULATION SYSTEM				CLAS	SS H								
PROTECTION				IP									
RATED POWER FACTOR		0.8											
STATOR WINDING		DOUBLE LAYER LAP											
WINDING PITCH		TWO THIRDS											
WINDING LEADS		6											
MAIN STATOR RESISTANCE		0.0008 Ohms PER PHASE AT 22°C STAR CONNECTED											
MAIN ROTOR RESISTANCE				2.42 Ohm:	s at 22°C								
EXCITER STATOR RESISTANCE				16 Ohms									
EXCITER ROTOR RESISTANCE			0.05	6 Ohms PER	PHASE AT 2	2°C							
R.F.I. SUPPRESSION	BS FI	N 61000-6-2	& BS FN 610	00-6-4,VDE 0	875G. VDF 0	875N, refer to	o factory for o	thers					
WAVEFORM DISTORTION													
MAXIMUM OVERSPEED				2250 R									
BEARING DRIVE END													
BEARING NON-DRIVE END		BALL. 6232 C3 BALL. 6319 C3											
	1 BEARING 2 BEARING												
WEIGHT COMP. GENERATOR			i4 kg				4022 kg						
WEIGHT WOUND STATOR			5 kg		2015 kg								
WEIGHT WOUND ROTOR			07 kg		1654 kg								
WR <sup>2</sup> INERTIA			1 kgm <sup>2</sup>		51.3341 kgm <sup>2</sup>								
SHIPPING WEIGHTS in a crate		412	4091kg										
PACKING CRATE SIZE			x 154(cm)			216 x 105 x	0						
			Hz			60	. ,						
TELEPHONE INTERFERENCE			<2%										
			c 5700 cfm		TIF<50 3.45 m³/sec 7300 cfm								
VOLTAGE STAR	380/220	400/231	415/240	440/254	416/240	440/254	460/266	480/277					
kVA BASE RATING FOR REACTANCE VALUES	1925	1985	1985	1945	2230	2380	2430	2480					
Xd DIR. AXIS SYNCHRONOUS	3.34	3.11	2.89	2.52	4.04	3.85	3.60	3.37					
X'd DIR. AXIS TRANSIENT	0.18	0.17	0.16	0.14	0.22	0.21	0.20	0.19					
X"d DIR. AXIS SUBTRANSIENT	0.13	0.12	0.12	0.10	0.16	0.15	0.14	0.13					
Xq QUAD. AXIS REACTANCE	2.15	2.00	1.86	1.62	2.60	2.48	2.32	2.17					
X"q QUAD. AXIS SUBTRANSIENT	0.25	0.24	0.22	0.19	0.31	0.29	0.27	0.26					
XL LEAKAGE REACTANCE	0.03	0.03	0.03	0.02	0.04	0.04	0.03	0.03					
X2 NEGATIVE SEQUENCE	0.18	0.17	0.16	0.14	0.22	0.21	0.20	0.19					
X0 ZERO SEQUENCE	0.03	0.03	0.03	0.03	0.04	0.04	0.04	0.03					
REACTANCES ARE SATURA	TED	١	ALUES ARE	PER UNIT A	T RATING A	ND VOLTAGE		)					
T'd TRANSIENT TIME CONST.				0.1	6s								
T"d SUB-TRANSTIME CONST.				0.0									
T'do O.C. FIELD TIME CONST.				2.8									
TA ARMATURE TIME CONST.				0.0									
SHORT CIRCUIT RATIO 1/Xd													

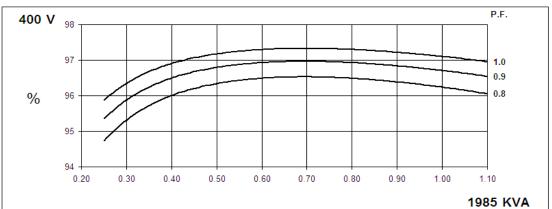


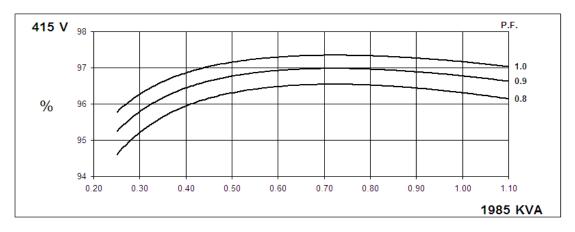
PM734G Winding 312

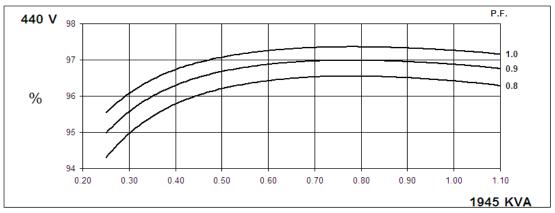
# 50 Hz

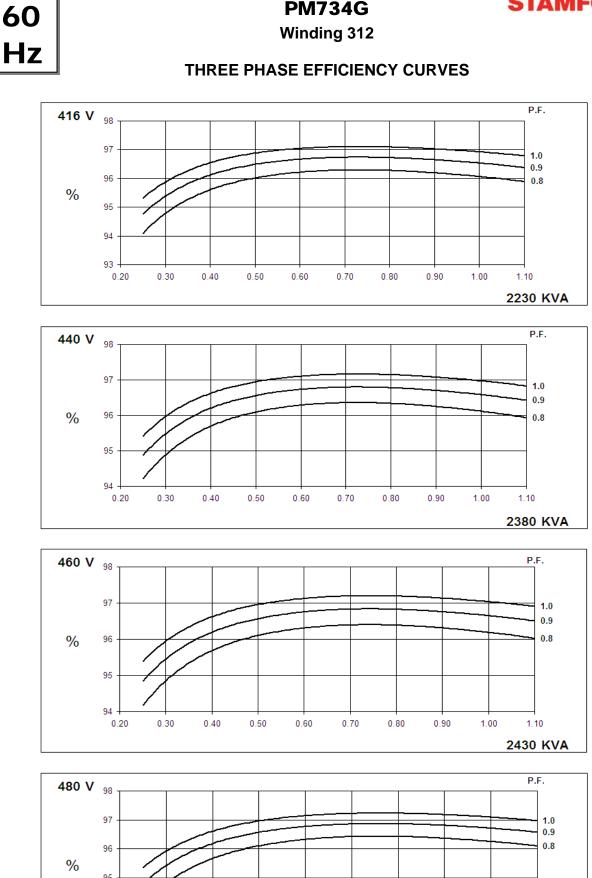
THREE PHASE EFFICIENCY CURVES



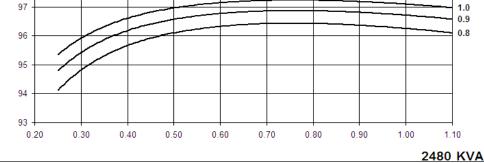






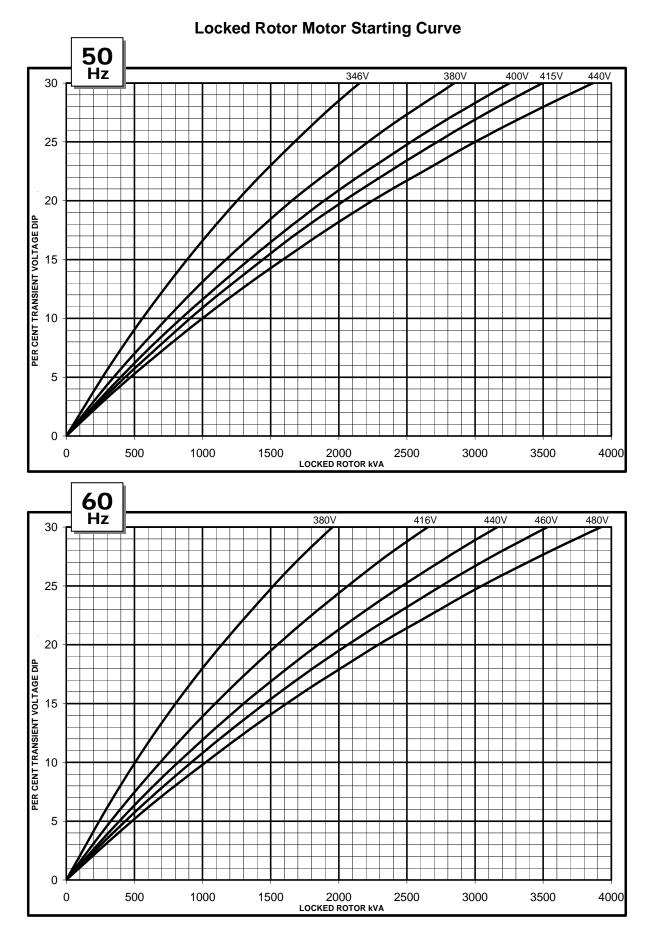


**STAMFORD** 



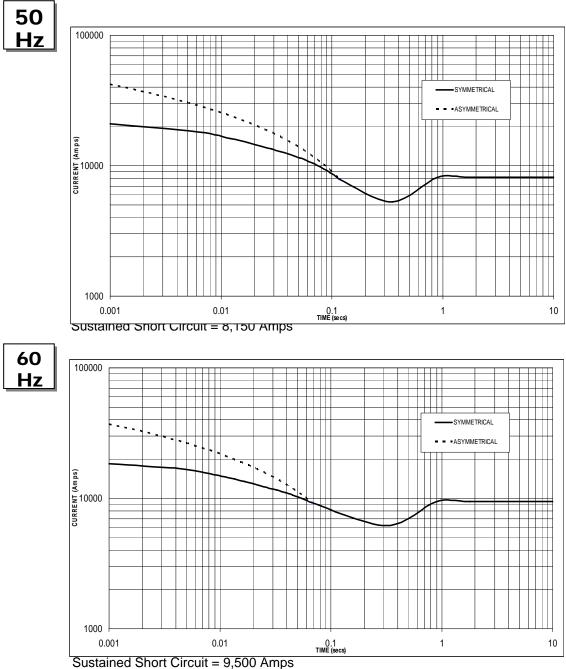


Winding 312



# STAMFORD

## **PM734G** MX341 or MX321 Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.



## Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz					
Voltage	Factor	Voltage	Factor				
380v	x 1.00	416v	x 1.00				
400v	x 1.05	440v	x 1.06				
415v	x 1.09	460v	x 1.10				
440v	x 1.16	480v	x 1.15				

The sustained current value is constant irrespective of voltage level

## Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

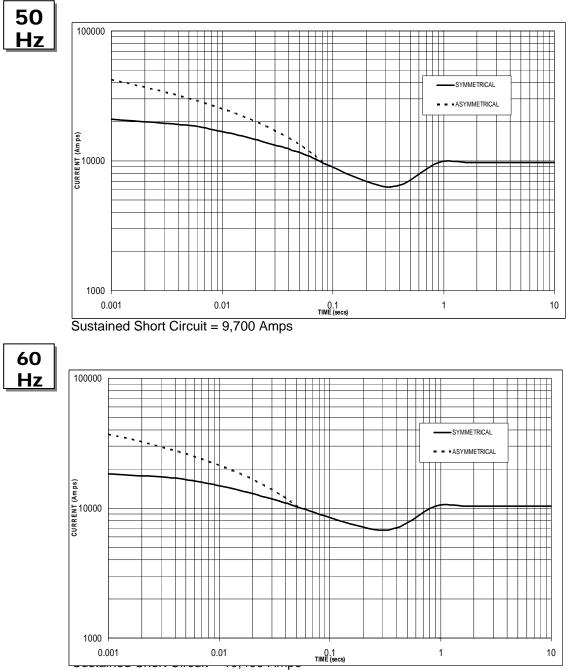
All other times are unchanged

## Note 3

Curves are drawn for Star (Wye) connected machines.



MA330 Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.



## Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz					
Voltage	Factor	Voltage	Factor				
380v	x 1.00	416v	x 1.00				
400v	x 1.05	440v	x 1.06				
415v	x 1.09	460v	x 1.10				
440v	x 1.16	480v	x 1.15				

The sustained current value is constant irrespective of voltage level

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

## Note 3

Curves are drawn for Star (Wye) connected machines.



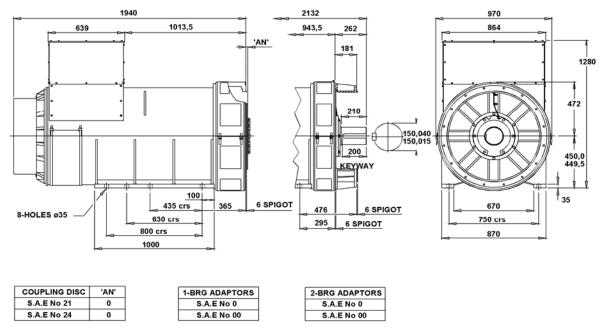
## Winding 312 / 0.8 Power Factor

## RATINGS

	Cont. B - 70/50°C			Cont. F - 90/50°C				Cont. H - 110/50°C					
<b>50</b> Hz	Star (V)	380	400	415	440	380	400	415	440	380	400	415	440
	kVA	1535	1585	1585	1550	1740	1795	1795	1760	1925	1985	1985	1945
	kW	1228	1268	1268	1240	1392	1436	1436	1408	1540	1588	1588	1556
	Efficiency (%)	96.4	96.5	96.5	96.5	96.3	96.4	96.4	96.5	96.2	96.2	96.3	96.4
	kW Input	1274	1314	1314	1285	1445	1490	1490	1459	1601	1651	1649	1614

<b>60</b> Hz	Star (V)	416	440	460	480	416	440	460	480	416	440	460	480
	kVA	1780	1900	1940	1980	2020	2155	2200	2245	2230	2380	2430	2480
	kW	1424	1520	1552	1584	1616	1724	1760	1796	1784	1904	1944	1984
	Efficiency (%)	96.3	96.3	96.4	96.4	96.2	96.2	96.3	96.4	96.1	96.1	96.2	96.3
	kW Input	1479	1578	1610	1643	1680	1792	1828	1863	1856	1981	2021	2060

## DIMENSIONS



## **STAMFORD**

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